

**Schedule 6**  
**Reporting service for non-PRISMA trades and for**  
**contracts generated before 01/04/2014**

The purpose of this Schedule 6 is to enable the Market Participant to fulfil its obligations under Article 6 (1) of the Implementing Act to report details of wholesale energy products with regard to their secondary transactions.

Schedule 6 is an attachment to the Agreement and forms an integral part thereof. Articles 1 to 14 and Schedules 1 to 5 of the Agreement apply accordingly.

**1. Reporting services**

(a) The Market Participant mandates PRISMA to submit in addition to the Trade Data all of the following trade details of secondary transactions:

Section	Data Field	Selection	Further remarks	TRUM Field # (Table 4)
Trade IDs	Unique Identifier for a Transaction (UTI)			Process transaction identification (TRUM field #3) Identification (TRUM field #5) Identification (TRUM field #38)
	Trade label		Only for shipper internal use	
Contractual Parties	Role taken in Trade	Buyer Seller		Transferor identification (TRUM field #36) Transferee identification (TRUM field #37)
	EIC		EIC of the market participant entering the Trade data (Prefilled from platform for logged-in shipper)	Sender identification (TRUM field #1) Transferor identification (TRUM field #36) Transferee identification (TRUM field #37)
	EIC of counterparty		EIC of the market participant acting as a counterparty of the Trade	Transferor identification (TRUM field #36) Transferee identification (TRUM field #37)
Capacity Information	Secondary market procedure	CFO FCFS OTC		Market procedure (TRUM field #29)
	Transaction type	Assignment Transfer of Use		
	Date of the Trade		Date when the contract has been concluded outside the PRISMA platform	Creation data and time (TRUM field #6) Auction open date & time (TRUM field #7)
	Runtime start		Can be in the past.	Transportation period (TRUM field #10/#11)
	Runtime end		Can be in the past.	Transportation period (TRUM field #10/#11)
	Capacity amount		In kWh/h or kWh/d	Quantity amount (TRUM field #15) Quantity measure unit (TRUM field #16) Maximum bid quantity amount (TRUM field #32) Minimum bid quantity amount (TRUM field #33) Bid quantity amount (TRUM field #41)
	Capacity category	Firm Interruptible FZK ....		Taxonomy availability type (TRUM field #13)
	Gas type	H-gas L-gas		Taxonomy energy product type (TRUM field #4)
Master Data	Direction	Exit		Capacity type (TRUM field #23)
		Entry		Direction (TRUM field #24)

Section	Data Field	Selection	Further remarks	TRUM Field # (Table 4)
		Exit / Entry		
	EXIT TSO		TSO marketing the EXIT point Data will have to be provided according to the selection within data field "Direction"	TSO 1 identification (TRUM field #25) TSO 2 identification (TRUM field #26)
	ENTRY TSO		TSO marketing the ENTRY point Data will have to be provided according to the selection within data field "Direction"	TSO 1 identification (TRUM field #25) TSO 2 identification (TRUM field #26)
	Delivery point / zone		EIC of the point or zone where the contract is referencing to	Connection point identification (TRUM field #22)
	Balancing group EXIT		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Buyer" is selected	Market participant internal account (TRUM field #28)
	Portfolio code EXIT		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Buyer" is selected	Market participant internal account (TRUM field #28)
	Balancing group ENTRY		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Buyer" is selected	Market participant internal account (TRUM field #28)
	Portfolio code ENTRY		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Buyer" is selected	Market participant internal account (TRUM field #28)
Price information	Price			Maximum bid price amount (TRUM field #30) Minimum bid price amount (TRUM field #31) Price amount (TRUM field #35) Bid price amount (TRUM field #40)
	Underlying regulated tariff EXIT		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Seller" and "Assignment" is selected	Price of underlying deal (TRUM field #34)
	Underlying surcharge EXIT		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Seller" and "Assignment" is selected	Price of underlying deal (TRUM field #34)
	Underlying regulated tariff ENTRY		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Seller" and "Assignment" is selected	Price of underlying deal (TRUM field #34)
	Underlying surcharge ENTRY		Data will have to be provided according to the selection within data field "Direction" Data will only have to be provided if "Seller" and "Assignment" is selected	Price of underlying deal (TRUM field #34)

- (b) In addition to Article 2 (b) of the Agreement, starting with the [xx.xx.xxxx], at [xx:xx] o'clock CET/CEST and subject to Article 2 (c) to (f) of the Agreement and Article 1 (a) of Schedule 6, PRISMA shall report the trade details listed in Article 1 (a) of Schedule 6.

- (c) PRISMA will also report certain Standard Contracts and trade details listed in Article 1 (a) of Schedule 6 which were concluded before the REMIT Reporting Start Date and remain outstanding on that date apart from that Standard Contracts which were reported due to Art. 2 (g) of the Agreement.
- (d) This applies to trade details which were entered into by the Market Participant on the electronic platform of PRISMA regarding wholesale energy products as defined in Article 3 (1) (b) (ii) Implementing Act (secondary capacity platform) of PRISMA.

## **2. Market Participant's Obligations**

- (a) The Market Participant shall provide PRISMA with any necessary data (with regards to Article 1 para. b. of Schedule 6) PRISMA does not already have, in its own systems in due time to be reported to ACER by the Standard Contract Reporting Deadline.
- (b) As stated in Articles 4 (d) and (e) of the Agreement with regard to Article 8 (1) REMIT and Article 11 (2) Implementing Act the Market Participant shall ensure that the information it delivers under Article 1 (a) of Schedule 6 shall be, at the time of delivery, true, accurate and complete in every material respect. PRISMA will trust and rely on data provided by the Market Participant in fulfilling this Schedule 6 without investigation.

## **3. Amendment and Termination**

- (a) In addition to Article 12 of the Agreement PRISMA may terminate this service of Schedule 6 by notice in Written Form at the end of each calendar month with a notice period of 1 month.
- (b) PRISMA reserves the right to charge a fee for the service of this Schedule 6. The Market Participant will be notified in Written Form 3 months prior to the start of charging a fee for the service of this Schedule 6 by PRISMA about all alterations to this Schedule 6 and the Agreement. The Market Participant may terminate this Schedule 6 in the case the Market Participant was notified by PRISMA of charging a fee for the service of this Schedule 6 by notice in Written Form at the end of each calendar month with a notice period of 1 month unless the fee has become legally binding.

## **4. Fees**

Irrespective of provisions of Article 3 (b) of Schedule 6, the service of the Schedule 6 is being offered for free.

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Place, Date, Signature

**PRISMA**  
Dr. Götz Lincke  
Managing Director

EIC code 21X00000001225H  
ACER registration number B0002657Z.DE

.....  
Place, Date, Signature

**Market Participant**  
.....  
.....

EIC code [XXXXXXXXXXXX]  
ACER registration number [XXXXXXXXXXXX]

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