

Evaluation of the Public Consultation

for the amendment of the General Terms and Conditions of PRISMA regarding the implementation of Commission Regulation (EU) 2017/459 with effect as of 06 April 2017

Since new Commission Regulation (EU) 2017/459 establishing a Network Code on Capacity Allocation Mechanisms in Gas Transmission Systems and repealing Commission Regulation (EU) No 984/2013, has been published at 17 March 2017 and will enter into force as of 06 April 2017, PRISMA aims to amend its General Terms and Conditions (GTCs) including Glossary.

Therefore, a public consultation on the adapted parts of the GTCs was conducted from 23 - 28 March 2017.

The result of the public consultation is listed in the table below. The comments and/or questions PRISMA received as well as the responses and/or action considered by PRISMA are arranged to the respective Article of the GTCs.



Evaluation of public consultation on amendment of PRISMA's GTCs which will come into effect on 06 April 2017

Only the affected Articles are reflected. Amendments are marked red. Changes after consultation are marked green.

		Comments by stakeholders	Response/ action by PRISMA
General Terms and Conditions for Use of the PRISMA Capacity Platform 06 04 April 2017			Entry into force of Commission Regulation (EU) No 2017/459 will be 06 April 2016.
A GENERAL PROVISIONS			
Article 1 Definitions			
Unless the context requires otherwise, the capitalised words, expressions and abbreviations used in these GTCs which are not defined in Regulation EC No 715/2009, Directive 2009/73/EC and/or Commission Regulation (EU) No 2017/459 will have the meaning given to them in the Glossary.			
Article 5	Registration on the PRISMA Capacity Platform		
User and	successful registration of the Network lits first User, the following information be provided to PRISMA:	EICs are also	Referral to
a.	Valid EIC of the Network User as published by ENTSOE and/or ENTSOG;	published by ENTSOG, therefore a referral to ENTSOG should be inserted.	ENTSOG will be inserted.
b.	The company name and address, meaning: street and number, postcode, city, and country of the Network User;		
c.	User information: title, salutation, last name, first name, telephone number, e-mail address;		
d.	Other Network User information: billing address, IBAN, BIC, legal representatives, contact details for dispatching and central communication and VAT number;		



		EUROPEAN CAPACITY PLATFORM
	e. Additional identification code if requested by TSO;	
	f. Additional information as requested by the PRISMA Capacity Platform in line with Applicable Regulations and the respective TSO TTCs.	
2.	If more Users of the same Network User wish to register on the PRISMA Capacity Platform, each additional User is required to provide the information described under Art. 5 para. 1. lit. c.	
3.	The Network User accepts (i) the GTCs as integral part of the Platform Usage Contract and (ii) the privacy policy of the PRISMA website, by ticking the corresponding box at www.prisma-capacity.eu.	
4.	Each Network User may register for one or more TSO(s). PRISMA shall without undue delay forward the information provided by the Network User to the selected TSO(s) for confirmation. Upon receipt of at least one TSO's confirmation by PRISMA, the Network User shall be successfully registered.	
5.	Upon successful registration of the Network User and its first User, the Network User receives an e-mail from PRISMA containing the User's PIN and username.	
	Upon successful registration of any additional Users, the Network User's registration information shall be updated accordingly. Each additional User receives an e-mail from PRISMA containing an individual User PIN and username.	
	Booking and trading of capacities via the PRISMA Capacity Platform are only possible with the use of an Access Key (Art. 6 para. 5) and PIN.	
Artic	le 10 General rules and principles for auctions	
1.	The amount of capacities to be marketed shall be published at www.prisma-capacity.eu before the beginning of the auction in a timely manner.	
2.	Long-term capacity products (yearly, quarterly, and monthly) are auctioned in an Ascending Clock Auction in accordance with Art. 11 and according to the Auction Calendar. Short-term capacity products (day-ahead, within-day) are	



auctioned in a Uniform-price auction in accordance with Art. 12 and according to the Auction Calendar. Art. 11 and 12 below are intended to reflect and supplement the rules applicable to Ascending Clock Auctions set out in Art. 17 of the CAM NC and Uniform Price Auctions set out in Art. 18 of the CAM NC respectively. In the event of any inconsistency between Art. 11 and 12 below and Art. 17 and 18 of CAM NC, Art. 17 and 18 of the CAM NC shall prevail.

- Volume Bids are to be submitted in whole units of either kWh/h or kWh/d depending on the TSO TTCs.
- 4. The minimum lot size of a Volume Bid is either one (1) kWh/h or one (1) kWh/d depending on the TSO TTCs.
- 5. If permitted by Applicable Regulations and/or if required by the TSO a credit limit check may have to be passed. On the PRISMA Capacity Platform different credit limits are available and each TSO can decide to apply a different credit limit depending on the Standard Capacity Product or the same credit limit for all Standard Capacity Products.

In case the result of the credit limit check is negative, the Bid will be rejected and the User will be notified about the failed credit limit check. The rejected Bid cannot be activated but the User is able to submit a new Bid (i) with a smaller value or (ii) after the relevant credit limit has been adjusted, as long as the Bidding Round or the auction is still open. In case the credit limit check is successful, the Bid is accepted and will be set off against the credit limit. If a Bid is not successful in an auction the relevant credit limit is increased again by the corresponding bid value.

- 6. Following the end of the auction the allocation of capacities takes place at the determined price in accordance with Art. 11 or Art. 12.
- 7. Running auctions may be terminated when the availability of the PRISMA Capacity Platform is limited in accordance with Art. 21, PRISMA discontinues operation of the PRISMA Capacity Platform or the TSO withdraws the capacity offer. PRISMA shall inform without undue delay the Network User of the termination via e-mail. Should the auction be



	repeated at a later time, PRISMA shall publish the information relevant to said auction in a timely manner.	
Artic	le 11 Ascending Clock Auction	
1.	In an Ascending Clock Auction Network Users shall place Volume Bids against escalating prices announced in consecutive Bidding Rounds, starting at the Reserve Price P 0.	
2.	Bidding Rounds take place from Monday till Friday on all relevant Gas Days. The first Bidding Round starts at 9:00 CE(S)T and the last Bidding Round starts at 17:00 CE(S)T. The first Bidding Round, with an associated price equal to the Reserve Price P 0, has a duration of 3 hours. Subsequent Bidding Rounds have a duration of 1 hour. There is a period of 1 hour between Bidding Rounds.	
3.	The Bid shall specify per price-step, the amount of capacity for the respective standard capacity.	
4.	A Bid is valid if it is submitted by a Network User and complies with all provisions of this Article.	
5.	In order to participate in an auction, it is mandatory for Network Users to place a Volume Bid in the first Bidding Round.	
6.	Once the relevant Bidding Round closes, no modification, withdrawal or variation to valid Bids will be accepted. All valid Bids become binding commitments of a Network User to book capacity to the amount requested per announced price provided the clearing price of the auction is that which is announced in the relevant Bidding Round.	
7.	The Volume Bid in any Bidding Round per Network User shall be equal or smaller to the capacity offered in a specific auction. The Volume Bid per Network User at a specific price shall be equal to or less than the Volume Bid placed by this Network User in the previous round, except where para. 15 applies.	
8.	Bids may be freely entered, modified and withdrawn during a Bidding Round, providing all Bids comply with para. 7. Valid Bids remain valid until modified or withdrawn.	
9.	A Large Price Step and a Small Price Step are defined per Interconnection Point and per	



- Standard Capacity Product and published in advance of the relevant auction.
- If the aggregate demand across all Network Users is less than or equal to the capacity offered at the end of the first Bidding Round, the auction closes.
- 11. If the aggregate demand across all Network Users is greater than the capacity offered at the end of the first Bidding Round or a subsequent Bidding Round, a further Bidding Round will be opened with a price equal to the price in the previous Bidding Round, plus the Large Price Step.
- 12. If the aggregate demand across all Network Users is equal to the capacity offered at the end of the second Bidding Round or a subsequent Bidding Round, the auction closes.
- 13. If a First Time Undersell occurs, a price reduction takes place and a further Bidding Round opens. The further Bidding Round will have a price equal to the price applicable in the Bidding Round preceding the first time undersell, plus the Small Price Step. Further Bidding Rounds with increments of the Small Price Step will then be opened until the aggregate demand across all Network Users is less than or equal to the capacity offered, at which point the auction closes.
- 14. The Volume Bid per Network User in all Bidding Rounds where Small Price Steps are applied shall be equal to or less than the Volume Bid placed by this Network User in the Bidding Round which preceded the first-time undersell. The Volume Bid per Network User for a specific Small Price Step shall be equal to or smaller than the Volume Bid placed by this Network User in the previous Bidding Round of Small Price Steps. The Volume Bid per Network User in all Bidding Rounds where Small Price Steps are applied shall be equal to or greater than the Volume Bid placed by this Network User during the Bidding Round in which the first-time undersell occurred.
- 15. If the aggregate demand across all Network Users is greater than the capacity offered in the Bidding Round with a price equal to that which led to the first time undersell, minus one Small Price Step, the auction closes. The clearing



- price is the price that led to the First Time Undersell and the successful Bids are those submitted during the original Bidding Round in which the First Time Undersell occurred.
- After each Bidding Round, the demand of all Network Users in a specific auction will be published as soon as reasonably possible in an aggregated form.
- 17. The price announced for the last Bidding Round in which the auction closes will be considered as the clearing price of the specific auction, except for cases where para. 15 applies.
- 18. All Network Users who have placed valid Volume Bids at the clearing price are allocated the capacity according to their Volume Bids at the clearing price.
- 19. Following every closed auction, the final auction result including the aggregation of allocated capacities and the clearing price will be published. Successful Network Users will be informed by PRISMA via e-mail about the amount of capacities they are allocated, individual information shall be communicated only to concerned parties.
- 20. If an Ascending Clock Auction has not ended by the scheduled starting point (according to the Auction Calendar) of the next auction for capacity covering the same period, the first auction will close and no capacity will be allocated. The capacity will be offered in the next relevant auction.
- 21. Capacity products at different or the same physical Interconnection Points can compete with each other totally or partially. This results in more than one interconnected auction processes ("competing auctions"), in all of which the competing capacity is offered at their start. These auctions are clearly marked with an exclamation mark ("competition symbol"). The overall constraint of such competing auctions implies that the total awarded capacity should remain lower than or equal to the total available capacity. For this purpose economical criteria such as merit order curve or technical criteria such as large and Small Price Steps shall be used to allocate capacity, as described in the TSO TTCs. In case of a 1bundle to-n where multiple adjacent



	same speci side, the ad transmission competing to the TSO of resulting from have to be bundled pro- capacity of the	n system operators connect to the fic Interconnection Point on TSO's djacent products (from n adjacent n system operators) may be to match the available capacity of on the 1-side. Bundled products om this 1-to-n bundling process put in competition if the sum of all oducts exceeds the total available the TSO on the 1-side.	
Article	e 12 Uı	niform-price auction	
	Bidding Rou	m-price auction, there is a single and in which the Network User bids Il as quantity.	
	Network Us Bid will be Bids. The m Bids for on correspondi capacities.	Bidding Round of a given auction, ers may submit up to 10 Bids. Each treated independently from other naximum lot size of the sum of the e Network User is limited by the ng auction of marketable After the closure of the Bidding aining Bids may not be modified_or	
3.	The Bid sha	all specify:	
	a.	the amount of capacity for the respective Standard Capacity Product applied for, which shall be equal to or smaller than the capacity offered in the specific auction;	
	b.	the minimum amount of capacity for the respective Standard Capacity Product which the Network User is willing to be allocated according to the relevant algorithm in case the Network User is not allocated the amount requested in accordance with point (a);	
	C.	the auction premium which is to be added to the Reserve Price. The total bid price, which shall be expressed in a designated denomination (for example eurocent) of the Base Currency, per capacity unit (which is published at www.prisma-capacity.eu), will be the sum of	



- the Reserve Price plus the auction premium;
- d. Where required in accordance with Applicable Regulations, the Network User shall designate an existing and assignable balancing group/sub-balancing account or portfolio into which the acquired capacities are to be included when submitting a Bid.
- 4. The Bids relating to a given Standard Capacity Product are ranked according to their bid price, the highest price ranking first.
- 5. All remaining Bids at Bidding Round closing time are considered as binding on those Network Users that are allocated at least the minimum amount of capacity requested in accordance with point (b) of para. 3.
- 6. Following the ranking of the Bids in accordance with para. 4, and subject to para. 7 to 10, capacity will be allocated to the Bids in function of their price ranking. All Bids for which capacity is allocated are successful. After the allocation of capacity, the remaining unallocated capacity will be reduced by such quantity.
- 7. Following the application of para. 6 and subject to para. 9, where the amount of capacity bid for by a Network User exceeds the remaining unallocated capacity (after capacity has been allocated to Network Users placing higher Bids), this Network User will be allocated capacity equal to the remaining unallocated capacity.
- 8. Following the application of para. 7 and subject to para. 9, where each of two or more Bids specifies the same bid price, and the amount of relevant capacity remaining applied for in aggregate under such Bids exceeds the remaining unallocated amount, the remaining unallocated amount will be allocated pro rata to the amounts applied for in each such Bid.
- 9. Where the amount to be allocated in respect of a Bid pursuant to para. 6, 7 or 8 is less than the minimum amount of capacity according to para. 3 (b), the Bid is considered unsuccessful, and a revised allocation will be made between remaining equal price Bid(s) under para. 8, or (as the case may be) an allocation will be made



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	in respect of the next priced Bid, pursuant to para. 6.		
10.	Where the remaining amount to be allocated in respect of any Bid pursuant to paras 6, 7, 8 or 9 is equal to zero no further capacity will be allocated to the remaining Bids. Those Bids are unsuccessful.		
11.	The clearing price is defined as the price of the lowest successful Bid, if the demand exceeds the offer at the Reserve Price. In all other cases, the clearing price is equal to the Reserve Price.		
	Standard Capacity Products offered at different or the same physical Interconnection Point(s) can compete with each other totally or partially. This results in more than one interconnected auction processes ("competing auctions"), in which the competing capacity is offered at their start. These auctions are clearly marked with an exclamation mark ("competition symbol"). The Network User is informed by PRISMA about the amount of competing capacity and the total available capacity in accordance with the publication time for the auctions.		
12.	The allocation of the available capacity is performed in two steps. In the first step, each single auction is evaluated separately according to the common rules as set out in Article 10 to 12. In the second step, these intermediate results take the competing capacity into account. For this final allocation the rules in Article 10 to 12 apply.		
13.	The allocation results of the auction will be published, no later than 30 minutes after the closing of the Bidding Round, simultaneously to individual Network Users participating in the respective auction. In addition to that successful Network Users will be informed by PRISMA via e-mail about the amount of capacities they are allocated.		
14.	Aggregated information on the auction results will be published to the market.		



Applicable TSO Terms for Use of the PRISMA Capacity Platform

01 October 2016

- There are no changes to the ATTs foreseen. -

Glossary to the General Terms and Conditions for Use of the PRISMA Capacity Platform

06 April **2017**

Term	Definition	Comment	Response/ action by PRISMA
Access Key	means the non-transferable		
	identifier for the access of		
	one particular User to the		
	system of the PRISMA		
	Capacity Platform.		
Alternative	means a currency other		
Currency	than the Base Currency		
	accepted by a TSO for the		
	purpose of enabling a		
	Network User or User to		
	visualise Bids in this		
	currency and in the Base		
	Currency during an auction.		
Anonymous	means (i) in relation to all		
Transaction	non-OTC trading		
	procedures that a capacity		
	transaction is kept		
	anonymous until it is		
	concluded; and		
	(ii) if supported by the		
	relevant TSO and in the		
	case of capacity		
	assignments with nil value		
	only, that the transaction		
	remains completely		
	anonymous during the		
	entire contracting process.		
Applicable	means all international,		
Regulations	European or national law		
	(whether in the form of a		
	constitution, directive,		
	regulation, act, statute,		
	statutory instrument or		



	desistan Product P. 13		
Applicable TSO Terms or ATTs	decision) directly applicable to an entity which has rights or obligations under these GTCs, and which determines how its rights under these GTCs may be exercised or its obligations under these GTCs may be fulfilled. means the TSO specific additional terms and conditions appended to these GTCs which reflect TSO specific requirements (e.g. mandatory requirements under Applicable Regulations or industry practices in the TSO's jurisdiction for a relevant Bid and capacity		
	allocation process) and		
	which form an integral part of the GTCs.		
Auction Calendar Bankers Rounding	means a table displaying information relating to specific auctions which is published by ENTSOG by January of every calendar year for auctions taking place during the period of March until February of the following calendar year and consisting of all relevant timings for auctions, including starting dates and standard capacity products to which they apply. means that the value is rounded to the nearest even number behind the comma, for example: • >= 5 it will be rounded up (e.g. 2,55 rounded to 2,6) • < 5 it will be rounded down (e.g. 2,42 rounded to 2,4)	Definition is correctly taken directly from the CAM NC, however it should be referenced in the definition that it is 'the CAM NC COMMISSION REGULATION (EU) No 984/2013 that defines the auction calendar.	Definition will be deleted within Glossary as "Auction Calendar" is defined in Art. 3 para. 15 of Commission Regulation (EU) No 2017/459, that is already included by Art. 1 of the GTCs.
Base Currency	means the currency in which the TSO charges its capacity and transportation services in accordance with Applicable Regulations or TSO TTCs.		



BIC	means the Bank Identifier	
DIC	Code.	
Did		
Bid	means the submission of a	
	request for capacity in	
	accordance with the	
	Applicable Regulations and	
	the TSO TTCs to obtain a	
	booking of primary capacity.	
CAM NC	means Commission	
	Regulation (EU) No	
	2017/459 establishing a	
	Network Code on Capacity Allocation Mechanisms in	
	Gas Transmission Systems	
	and repealing Regulation	
	(EU) No 984/2013.	
CFO	means the call for order	
	procedure as further	
	described in Art. 18 lit. (ii).	
EIC	Energy Identification Code.	
ENTSOE	European Network of	
	Transmission System	
	Operators for Electricity.	
ENTSOG	European Network of	
	Transmission System	
	Operators for Gas.	
FCFS	means the first committed	
FUFS		
	first served procedure as further described in Art. 18	
Financial	lit. (iii).	
	means an instrument in the	
Instrument	meaning of section C of	
	Annex 1 referred to in article	
	4.1 (15) of Directive	
	2014/65/EU of the	
	European Parliament and of	
	the Council of 15 May 2014	
	on markets in financial	
	instruments (MiFID II), as	
	implemented by any	
	national law (whether in the	
	form of a constitution,	
	directive, regulation, act,	
	statute, statutory instrument	
	or decision), and any	
	European or national law	
	supplementing or amending	
	it.	
GTCs	means the general terms	
	and conditions of PRISMA	
	that apply for all platform	
	usage contracts between	
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	Network User and PRISMA		
	concerning the use of the		
	PRISMA Capacity Platform.		
	The Glossary and the ATTs		
	form the integral parts of the		
	General Terms and		
	Conditions.		
IBAN	means the International		
	Bank Account Number.		
LNG	means liquefied natural gas.		
Network User	means an actual or potential		
	network user of a TSO,		
	which may include a TSO		
	acting as network user to		
	carry out their functions in		
	relation to transmission in		
	accordance with the		
Offering Network	Applicable Regulations. means the Network User		
User	placing a capacity offer via		
USEI			
	the PRISMA Capacity		
OTO	Platform.		
OTC	means over the counter		
	procedure as further		
	described in Art. 18 lit. (i).		
Pending Network	means a Network User that		
User	has been temporarily		
	suspended by one or more		
	TSOs in booking or buying		
500	capacity.		
PIN	means the personal		
51.4	identification number.		
Platform Usage	means the contractual		
Contract	relationship established		
	between the Network User		
	and PRISMA subject to the		
	terms of GTCs following		
	successful registration of		
	the Network User.		
PRISMA	PRISMA European Capacity		
	Platform GmbH acting as		
	the operating company of		
	the PRISMA Capacity		
	Platform.		
PRISMA Capacity	Capacity Platform for		
Platform	primary and secondary		
	natural gas capacity		
	booking and trading		
	operated by PRISMA.		
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Reference	means the exchange rate	
Exchange Rate	between the Base Currency	
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	and an Alternative Currency	
	determined by PRISMA in	
	accordance with Art. 15 (3).	
Requesting	means the Network User	
Network User	placing a capacity request	
	via the PRISMA Capacity	
	Platform.	
Reserve Price	means the eligible floor	
	price in the auction. The	
	Reserve Price is determined	
	in accordance with the	
	respective Applicable Regulations as:	
	Regulations as.	
	(i) the capacity tariff as	
	calculated using the	
	methodology set and/or	
	approved by the national	
	regulatory authority, or	
	(ii) the capacity tariff set	
	and/or approved by the	
	national regulatory authority.	
Response	means the acceptance of a	
	Trade Proposal in	
	connection with offering or	
	requesting capacity on the	
	Secondary Market.	
Text Form	means, where text form is	
	required, the statement	
	must be made in a	
	document or in another	
	manner suitable for its	
	permanent reproduction in	
	writing, the person making	
	the declaration must be	
	named, e.g. declarations via	
	E-Mail and facsimile.	
TSO TTCs	means the terms and	
130 1108		
	conditions applied by a TSO	
	for capacity allocation and	
	gas transportation in	
	accordance with the	
	Applicable Regulations.	
To to D		
Trade Proposal	means the placing of a	
	capacity offer or a capacity	
	request on the PRISMA	
	Capacity Platform.	
TSO	means a transmission	
	system operator in the	
	·	



	meaning of Art. 2 (4) of Directive 2009/73/EC.	
User	means the natural person acting on behalf of the Network User being respectively authorised by a	
	Network User.	
VAT	means value added tax.	
Volume Bid	means a Bid expressed in a unit of capacity which is (i) kWh (GCV 25°C) per hour or (ii) kWh (GCV 25°C) per day according to the respective TSO TTCs, where kWh (GCV 25°C) shall mean that quantity of heat expressed in kiloWatthour produced by the complete combustion of one (1) normal cubic metre of Natural Gas at twenty-five (25) degrees Celsius and an absolute pressure of one decimal zero one three two five (1.01325) bar with excess air at the same temperature and pressure as the Natural Gas when the products of combustion are cooled to twenty-five (25) degrees Celsius and when the water formed by combustion is condensed to the liquid state and the products of combustion contain the same total mass of water vapour as the	
	Natural Gas and air before combustion.	